

Table S40. Summary statistics for natural gas - Pennsylvania, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	8,481	7,599	7.478	R7.628	6,841
Gas Wells	67,621	70,051	68,412	₹68,807	68,421
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	217,702	199,397	258,240	R99,433	124,482
From Oil Wells	3,527	2,634	2,565	R2,502	1,944
From Coalbed Wells	0	10,357	8,230	R6,372	6,693
From Shale Gas Wells	4,036,463	4,600,594	4,941,174	R5,345,332	6,077,554
Total	4,257,693	4,812,983	5,210,209	R 5,453,638	6,210,673
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	4,257,693	4,812,983	5,210,209	R5,453,638	6,210,673
NGPL Production	39,989	53,542	68,773	R63,853	87,744
Total Dry Production	4,217,704	4,759,441	5,141,435	R 5,389,785	6,122,930
Supply (million cubic feet)					
Dry Production	4,217,704	4,759,441	5,141,435	R5,389,785	6,122,930
Receipts at U.S. Borders					
Imports	0	0	0	0	C
Intransit Receipts	0	0	0	0	C
Interstate Receipts	444,128	529,701	392,262	308,395	257,200
Withdrawals from Storage					
Underground Storage	384,286	338,796	387,732	405,622	411,371
LNG Storage	5,339	4,345	3,726	5,728	6,197
Supplemental Gas Supplies	20	28	0	15	41
Balancing Item	-80,969	247,323	330,514	R234,540	227,892
Total Supply	4,970,509	5,879,634	6,255,670	R 6,344,085	7,025,631

See footnotes at end of table.

Table S40. Summary statistics for natural gas - Pennsylvania, 2014-2018 - continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	1,244,371	1,255,621	1,301,000	R1,350,226	1,457,798
Deliveries at U.S. Borders				······································	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,296,036	4,239,773	4,630,756	4,592,323	5,166,581
Additions to Storage	3,230,030	4,233,773	4,030,730	4,552,525	3,100,301
Underground Storage	425.842	379.906	319,388	395,884	393.542
LNG Storage	4,260	4,333	4,526	5,652	7,711
LING Storage	4,200	4,333	4,320	3,032	/,/11
Total Disposition	4,970,509	5,879,634	6,255,670	R 6,344,085	7,025,631
Consumption (million cubic feet)					
Lease Fuel	€150,762	€170,764	€184,730	RE193,331	€219,540
Pipeline and Distribution Usea	42,093	43,059	40,299	42.780	45,241
Plant Fuel	11,602	3,478	3,868	2,427	3,156
Delivered to Consumers	11,002	3,173	3,000	_,,	3,130
Residential	254,816	235,669	215,512	R218,734	252,722
Commercial	159,636	152,091	142,724	R145,912	165,119
Industrial	237,013	212,050	212,253	219,028	231,734
Vehicle Fuel	393		497		
		534		R1,494	1,760
Electric Power	388,056	437,976	501,116	R526,521	538,527
Total Delivered to Consumers	1,039,914	1,038,320	1,072,102	R1,111,688	1,189,861
Total Consumption	1,244,371	1,255,621	1,301,000	R 1,350,226	1,457,798
Delivered for the Account of Others					
(million cubic feet)					
Residential	35,043	32,012	26,793	26,868	32,688
Commercial	93,493	90,958	89,311	91,295	103,872
Industrial	234,141	209,563	210,224	217,028	229,238
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Number of Consumers					
Residential	2,709,812	2,736,015	2,758,101	R2,767,411	2,801,376
Commercial	239,681	241.762	238,479	R241.719	242,200
Industrial	5,084	4,933	4,663	4,622	4,601
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	666	629	598	604	682
Industrial	46,619	42,986	45,519	47,388	50,366
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.59	4.38	3.72	4.26	4.49
Delivered to Consumers					
Residential	11.77	11.04	10.18	11.40	11.25
Commercial	10.13	9.32	8.15	9.16	9.37
	9.95	8.59	7.40	8.38	8.69
Industrial	9.93	0.33	7.40	0.50	0.03

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus Drillinginfo; and EIA estimates based on historical data.

Estimated data.

NA Not available.

^R Revised data.

 $^{^{\}rm RE}$ Revised estimated data.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down